

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

LEN 25-2

10. FIELD AND POOL, OR WILDCAT

✓ GREATER CISCO

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

S-25, T-20S, R-23E

12. COUNTY OR PARISH 13. STATE

GRAND COUNTY UTAH

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

B. L. OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

617 PANORAMA DRIVE - GRAND JCT., COLO. - 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1828' FEL, 1218' FNL, SECTION 25, T-20S, R-23E, GRAND COUNTY,

At proposed prod. zone

SAME AS ABOVE

N W/NE UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

508'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL
40 (GAS), 10 (OIL)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1938'

19. PROPOSED DEPTH

1700' (ENTRADA)

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4530' GL

22. APPROX. DATE WORK WILL START*

MARCH 1, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	150'	CIRE TO SURFACE
7-3/4"	4 1/2"	10.5#	TD	100 sx

WELL TO BE DRILLED TO THE ENTRADA.

A SCHAEFFER HYDRALIC TYPE L.W.S. 8" 900 SERIES DOUBLE GATE STYLE

BLOWOUT PREVENTER OR AN EQUIVALENT WILL BE USED.

ESTIMATED FORMATION TOPS

DAKOTA	900'
BRUSHY BASIN	1090'
SALT WASH	1370'
ENTRADA	1700'

GAS ZONE
OIL ZONE
GAS OR OIL ZONE
GAS OR OIL ZONE

RECEIVED

JAN 08 1986

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

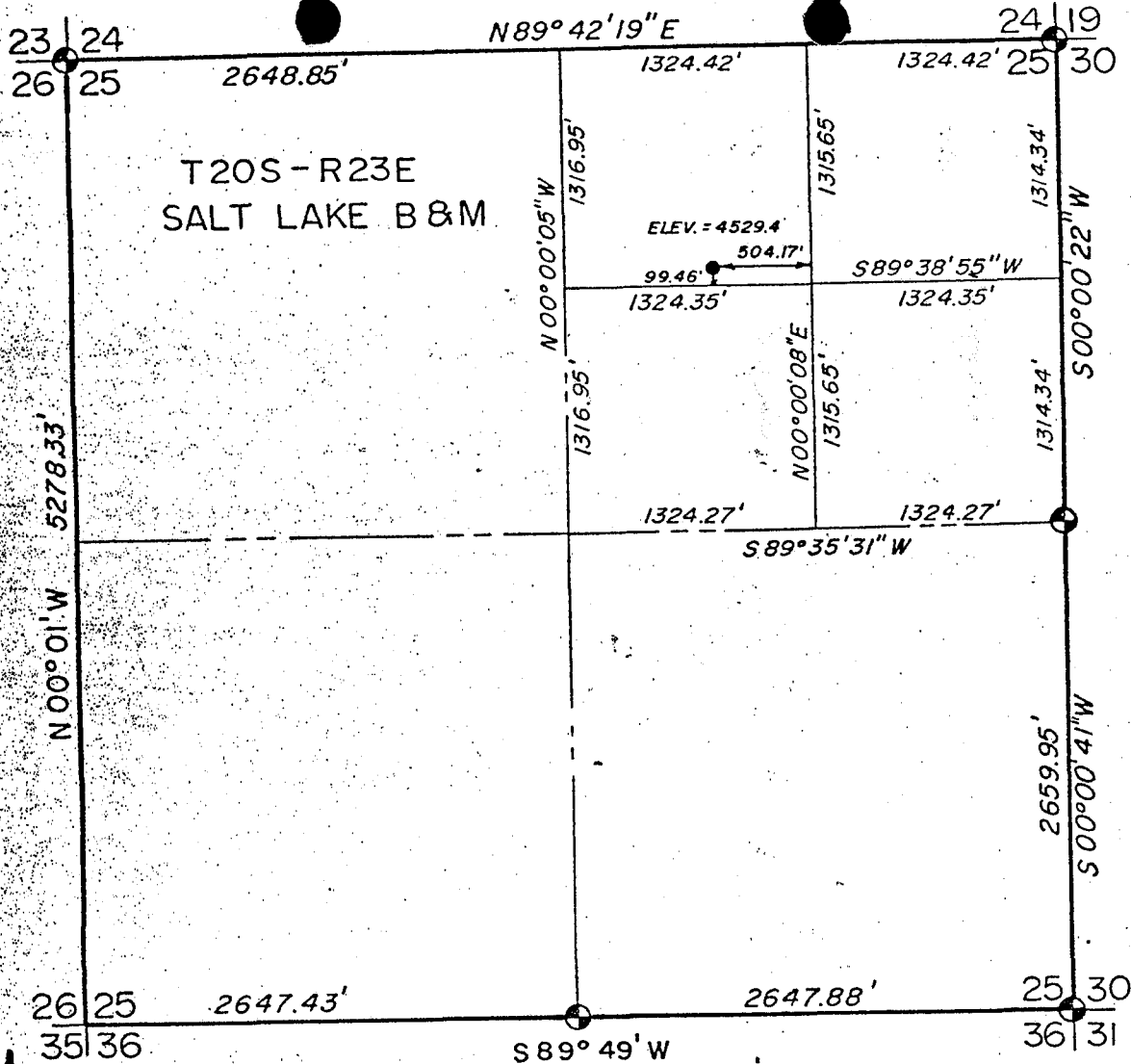
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-20-86

BY: John R. Bay

WELL SPACING: 100-160

11/15/79



NOTES:

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON SEPTEMBER 24, 1980

INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

⊙ INDICATES GLO SECTION CORNER FOUND AS SHOWN

⊙ INDICATES GLO 1/4 CORNER FOUND AS SHOWN

ELEVATION BASED ON MEAN SEA LEVEL

● INDICATES PROPOSED DRILL HOLE



THIS CERTIFIES THAT ON THE 24th DAY OF SEPTEMBER, 1980 A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS ACCURATELY SHOWN ON THE ABOVE PLAT.

William G. Ryden

COLORADO REGISTERED LAND SURVEYOR
L.S. No. 9331

COLORADO WEST SURVEYING COMPANY
COMPREHENSIVE LAND PLANNING
COMPLETE SURVEYING SERVICE

NO.	DATE	REVISION	BY
-----	------	----------	----

B.L. OIL & GAS COMPANY
DRILL HOLE NO. 25-2 LEASE NO. 44-7623

NT-6 PLAN REPORT

For

Well Name: LEN NO. 25-2

Location: SECTION 25, T-20S, R-23E

1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

REFERENCE STAKES: 200' N-S-E-W

PERIMETER STAKES: AS ABOVE. STAKES OUTLINE MAXIMUM PERIMETER OF WELL PAD.

B. Route and Distance to Well Site From Reference Point: (See att. maps)

THE REFERENCE POINT IS LOCATED ON THE MAIN CISCO SPRINGS ROAD AT A POINT ONE MILE FROM THE I-70 TURNOFF. THE JACOBS ROAD TURNS OFF TO THE LEFT. PROCEED 1.7 MILES ON JACOBS ROAD WHICH IS WELL ACCESS ROAD. TURN RIGHT 0.27 MI. TO WELL.

C. Access Roads (See att. maps)

PROCEED ON I-70 35 MILES WEST FROM THE FRUITA OFF RAMP (EXIT 19) TO THE EAST CISCO UTAH OFF RAMP. PROCEED TO WELL SITE AS DESCRIBED IN B, ABOVE.

D. Roads Within 3 mile Radius: (See att. maps) THE MAIN ROAD (FIRST 3 MILES) IS A COUNTY ROAD, IS PARTIALLY GRAVELLED, GRADED, CROWNED, AND DITCHED. ALL THE OTHER ROADS AROUND THE WELL SITE ARE UNIMPROVED AND ARE FLAT WITH NO DRAINAGE PROVISIONS. THE LAST 0.55 MILE OF ROAD IS A TRAIL WITH NO IMPROVEMENT. IT IS ON MANCOS SOIL AND TOPOGRAPHY AND IS ON SHALE AND SILT IN THE LOW AREA AND ON GRAVEL ACROSS THE BENCHES. IT CROSSES SMALL WASHES, AND HAS GRADES OF ABOUT 5% ON BOTH SIDES OF THE WASH

E. Roads Within 1 mile Radius: (See att. maps) SEE 1-D ABOVE.

THE ROADS WITHIN 1-MILE OF THE SITE ARE MOSTLY DOZED TRAILS (OLD SEIS TRAILS) DOZED ACROSS NATURAL TOPOGRAPHY AND SOIL. THE ROAD BASE IS MANCOS SHALE AND SOIL WITH SOME GRAVEL AND CONGLOMERATE ON THE BENCH AREAS. THEY ARE NORMALLY ABOUT 10 FT. WIDE.

F. Plans for Road Improvement & Maintenance: THE LAST 0.55 MILE OF ROAD WILL

BE WIDENED TO A MAXIMUM DISTURBED WIDTH OF 20' AND FLAT GRADED WITH THE DIRT PUSHED TO THE SIDES. THE PORTION OF THE SLOPE ON THE BANKS OF THE SMALL WASHES WILL BE DITCHED ON THE BANK SIDE TO PROVIDE DRAINAGE. LIKEWISE A PORTION NEAR THE WELL SITE WILL BE ON GENTLE SLOPE AND WILL BE DITCHED ON BOTH SIDES OF THE ROAD. THE ROAD BASE WILL BE CUT TO THE BOTTOM OF SEVERAL SHALLOW WASHES. THERE ARE ABOUT 3 OF THESE WASHES AND THE CUTS WILL BE SHORT (20' OR LESS) AND 4' DEEP AT THE MOST.

2. Planned Access Roads: (See att. maps) ABOUT 0.55 MILE OF NEW ROAD WILL BE BUILT

ACROSS FAIRLY LEVEL MANCOS TERRAIN BY BLADING A PATH WITH A BULL-DOZER

(1) Width: MAXIMUM DISTURBED WIDTH WILL BE 20 FT.

(2) Maximum Grades: APPROXIMATELY 5% OR LESS.

(3) Turnouts: NONE NEEDED

(4) Drainage Design: NONE NEEDED

(5) Location and Size of Culverts, Cuts, and Fills: NONE NEEDED

(6) Surfacing Material: THE ROAD IS ACROSS MANCOS SHALE AND SOIL WHICH IS COMPOSED OF GRAVEL AND SILT. NO OTHER MATERIAL WILL BE USED.

(7) Gates, Cattleguards, or Fence Cuts: NONE

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No.)

- (1) Water Wells: NONE
- (2) Abandoned Wells: NONE
- (3) Temporarily Abandoned Wells: NONE
- (4) Disposal Wells: NONE
- (5) Drilling Wells: NONE
- (6) Producing Wells: JACOBS 1-25 OIL WELL
- (7) Shut-in Wells: NONE
- (8) Injection Wells: NONE
- (9) Monitoring or Observation Wells: NONE

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

- (1) Tank Batteries: (Size) (1) 300 BBLs
- (2) Production Facilities: (1) PUMP JACK
- (3) Oil gathering Lines: NONE
- (4) Gas gathering lines: 3 1/2" PIPE LINE
- (5) Injection Lines: NONE
- (6) Disposal lines: NONE
- (7) Are lines buried? N/A

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? NOT AT THIS TIME. IF THE WELL IS
A SUCCESSFUL GAS WELL, A GAS GATHERING LINE (3½") WILL HAVE TO BE LAID AND
CONNECTED TO THE JACOBS GATHERING LINE WHICH ENDS AT THE 24-1 GAS WELL APPROX-
IMATELY 0.6 MILE NORTHWEST. WE REQUEST THAT A ROW APPROVAL BE GIVEN AT THE
TIME OF THE ON-SITE INSPECTION.

(2) Give dimensions of facilities: SEE PLAT #2

(3) Construction methods and materials: LOCATION WILL BE LEVELLED FOR PRODUCTION
EQUIPMENT. TANK BATTERIES WILL BE PLACED ON A 3-IN GRAVEL PAD AND SURROUNDED
WITH AN 18" DIKE (15' FROM TANKS). SEPARATORS AND HEATER-TREATERS WILL BE
PLACED ON GRAVEL PADS OR CEMENT BASES. PUMP JACKS WILL BE ON CEMENT PLATFORMS
OR ON RAISED DIRT AND GRAVEL MOUNDS. ALL PIPE LINES ON THE PAD WILL BE BURIED

(4) Protective measures for livestock and wildlife: ALL OPEN PITS WILL BE FENCED
WITH WOVEN WIRE (SHEEP) FENCE (40") AND PUMP JACKS OR ROTATING MACHINERY WILL
HAVE GUARDS TO PREVENT DANGER BY MOVING PARTS.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: WELL SITE WILL BE CLEANED, LEVELLED, AND GRADED FOR PRODUCTION
EQUIPMENT; PITS FOLDED-IN OR FENCED WITH WOVEN WIRE. WHILE PRODUCTION ENSUES,
PREVIOUS AREAS OF WELL PAD NOT NEEDED FOR PRODUCTION OPERATIONS WILL BE
RESTORED AS IN ITEM 10 BELOW.

5. Location & Type of Water Supply:

A. Type of Water Supply: COLORADO RIVER 5 1/2 MILES SE OF CISCO

TEMPORARY WATER PERMIT: NO. 01-237 (T60780)

B. Method of Transporting Water: THE WATER WILL BE HAULED FROM THE RIVER TO
THE WELL SITE BY TRUCK.

C. Is Water Well Planned? NO

If so, describe location, depth and formation: _____

6. Source of Construction Materials:

A. See attached map and describe: NONE WILL PROBABLY BE REQUIRED, SINCE THE
WELL WILL BE DRILLED DURING THE GOOD WEATHER SEASON.

B. Identify if Federal, Indian, or Fee Land: FEDERAL

C. Describe Material: (Where from and how used) THE SOURCE, AMOUNT, TYPE OF
MATERIAL, AND PERMIT WILL HAVE TO BE OBTAINED AT A LATER DATE, IF REQUIRED.

D. See item 1-C and 2 above.

7. Waste Disposal:

(1) Cuttings: THE CUTTINGS WILL BE BLOWN INTO THE RESERVE PIT, AND THE BLEWIE
LINE WILL BE DIRECTED INTO THE CUT PORTION OF THE PIT.

- (2) Drilling Fluids: IN MUD TANKS: EXCESS PUT INTO RESERVE PIT.
- (3) Producing Fluids (oil or water) OIL IN TANKS: WATER IN RESERVE PIT
- (4) Human Waste: TOILET WITH PIT (4' DEEP) WITH LIME FOR ODOR AND SANITATION
CONTROL. WILL BE COVERED WITH SOIL (3' DEEP) AT END OF OPERATION.
- (5) Garbage & Other Waste: (BURN PIT WILL BE ADEQUATELY FENCED PRIOR TO
COMMENCEMENT OF DRILLING WITH CHICKEN WIRE TO PREVENT SCATTERING OF DEBRIS BY
WIND) INTO BURN PIT. (4' X 6' DEEP) AND BURNED PERIODICALLY. THE BURN PIT
WILL BE APPROX. 125' FROM WELL HEAD.
- (6) Clean-up: (See item 10 below) ALL GARBAGE AND UNBURNED DEBRIS WILL BE
BURIED BY AT LEAST 3FT. OF COVER AFTER THE DRILLING AND COMPLETION OPERATIONS
ARE FINISHED. THE UNUSED MATERIAL AND ALL EQUIPMENT WILL BE REMOVED FROM THE
SITE AND TAKEN TO SUPPLY YARDS OR TO THE NEXT DRILL SITE.

8. Airstrips and/or Camp Sites (Describe): NONE NEEDED

9. Well Site Layout: (SEE PLAT NO. 3)

- (1) Describe cuts or fills: SEE WELL SITE LAYOUT AND PROFILE FOR DETAIL OF CUTS
AND FILLS. ONLY OTHER CUTS WILL BE FOR PITS.
- (2) Describe pits, living facilities, soil stockpiles: RESERVE PIT IS LONG AND
NARROW AS SHOWN. EXCAVATED MATERIAL WILL BE PILED AT THE NORTH END OF PIT.
TOP SOIL (1½' DEEP) WILL BE PILED AT THE EAST END OF THE SITE.

- (3) Rig Orientation, Pipe Rack, Access Road Entrance, etc.: (SEE PLAT #3)
- (4) Are Pits Lined? UNLINED WITH 4 FT. BANKS

10. Plans For Restoration:

- A. If Well is completed: SITE WILL BE CLEANED, DEBRIS REMOVED, PITS FOLDED-IN
OR FENCED WITH WOVEN WIRE, AND SITE LEVELLED FOR PRODUCTION EQUIPMENT. ALL
UNUSED PORTIONS WILL BE CONTOURED, GRADED, SCARRED, AND SEEDED WITH WHEAT GRASS.
- B. If Well is abandoned:
- (1) Clean-up, levelling, folding pits-in, contouring: THESE ITEMS WILL BE
DONE AS SOON AS POSSIBLE.
- (2) Seeding location and access road: SITE WILL BE SEEDED WITH CRESTED WHEAT
GRASS, OR AS SUGGESTED BY BLM BY HAND BROADCASTING, THEN SCARRED WITH A
DOZER OR SPIKE-TOOTHED DRAG. THE ACCESS ROAD IF NO LONGER NEEDED, WILL BE
ERASED, CONTOURED, SEEDED, AND SCARRED AS ABOVE. WATER BARS WILL BE PLACED
WHERE NEEDED.
- (3) Will pits be fenced or covered? IF THERE IS A LARGE AMOUNT OF FLUID IN THE
RESERVE PIT, IT WILL BE FENCED WITH WOVEN WIRE BEFORE RIG IS RELEASED &
REMAIN FENCED UNTIL THE FLUID DRY UP & THE PIT RECLAIMED.
- (4) Is there any oil in reserve pit? SHOULD NOT BE ANY GREAT AMOUNT.
If so, describe disposal: IF THERE IS A LARGE AMOUNT, IT WILL BE REMOVED
PRIOR TO COVERING.

- (5) When will restoration work be done? AS SOON AS POSSIBLE, WITHIN 60 DAYS
AFTER EQUIPMENT IS REMOVED IF WEATHER AND AVAILABILITY OF CLEAN-UP EQUIPMENT
PERMIT AND WILL BE COMPLETED WITHIN 10 DAYS THEREAFTER.

11. Description of Land Surface:

- (1) Topography & Surface Vegetation: LOCATION IS ON SOLID GROUND AND IS ON TYPICAL
MANCOS SOIL AND GRAVEL. SAGE BRUSH, SHAD SCALE, GRASS AND TUMBLE WEED ARE PRESENT.
- (2) Other Surface Activities & Ownership: THE LAND AROUND THE DRILL SITE IS FEDERAL
LAND WITH MINERALS AND SURFACE OWNED BY THE PUBLIC. THE AREA DOES HAVE SOME
GRAZING BY SHEEP. THERE ARE NO POWER LINES, POWER SITES, IRRIGATION DITCHES, OR
CULTIVATION IN THE AREA.
- (3) Describe other dwellings, archaeological, historical, or cultural sites: THERE
ARE NO KNOWN BUILDINGS, ARCHAEOLOGICAL, HISTORICAL OR CULTURAL SITES IN THE AREA.

12. Operators Representative: (Address & Phone number)

MASTER PETROLEUM & DEVELOPMENT CO. INC.

814 SO. 7TH

GRAND JCT., COLO. - 81501 (303) 241-4213

13. CERTIFICATION:

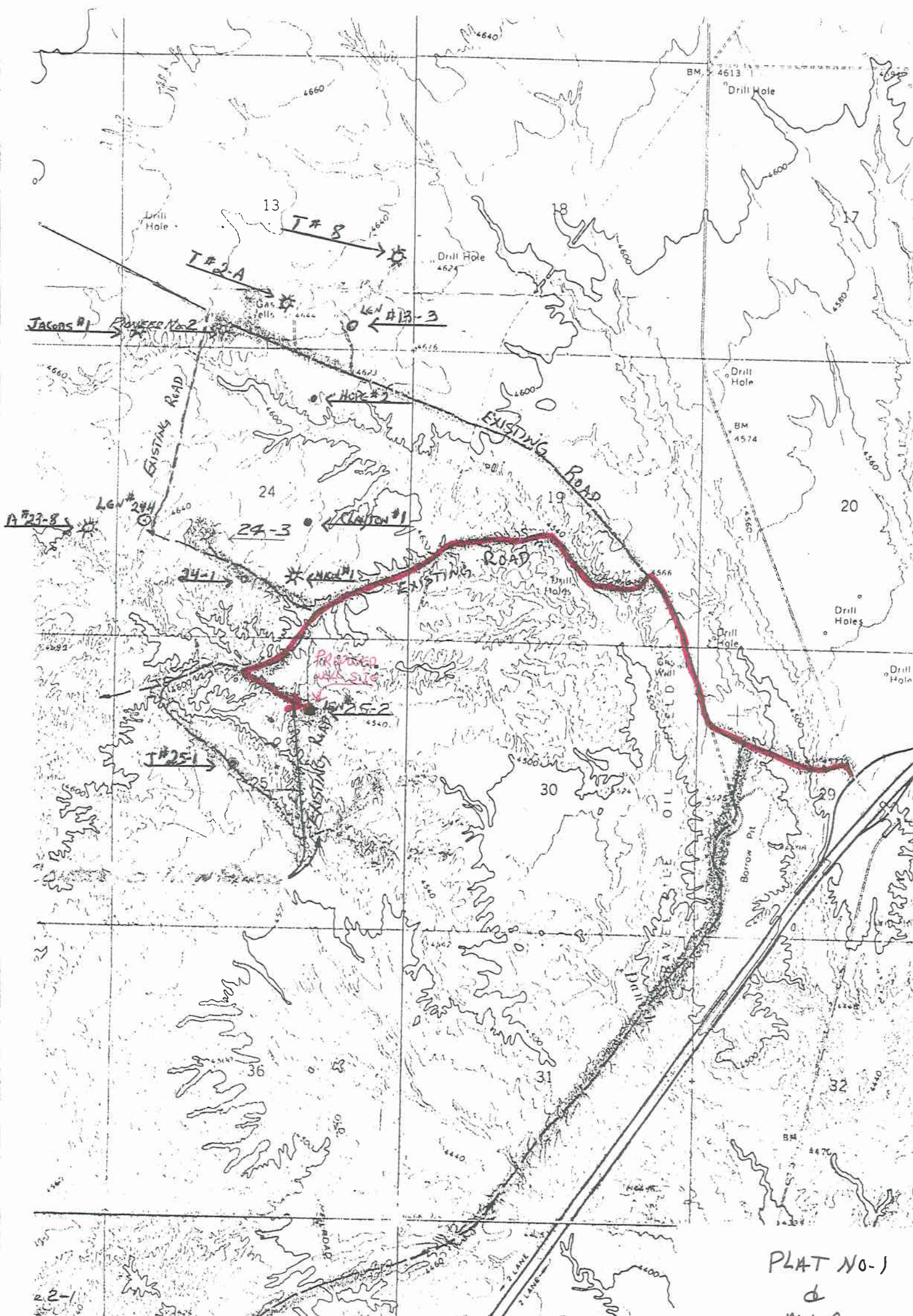
I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE DRILL SITE AND ACCESS ROUTE: THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST: THAT STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT: AND THAT WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY LEONARD COLLINS - GRAND JCT., COLO. AND ITS CONTRACTORS IN CONFORMITY WITH THIS PLAN AND TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

DATE: Dec. 20, 1985

NAME: Leonard Collins

TITLE: OPERATOR

WELL: LEN #25-2

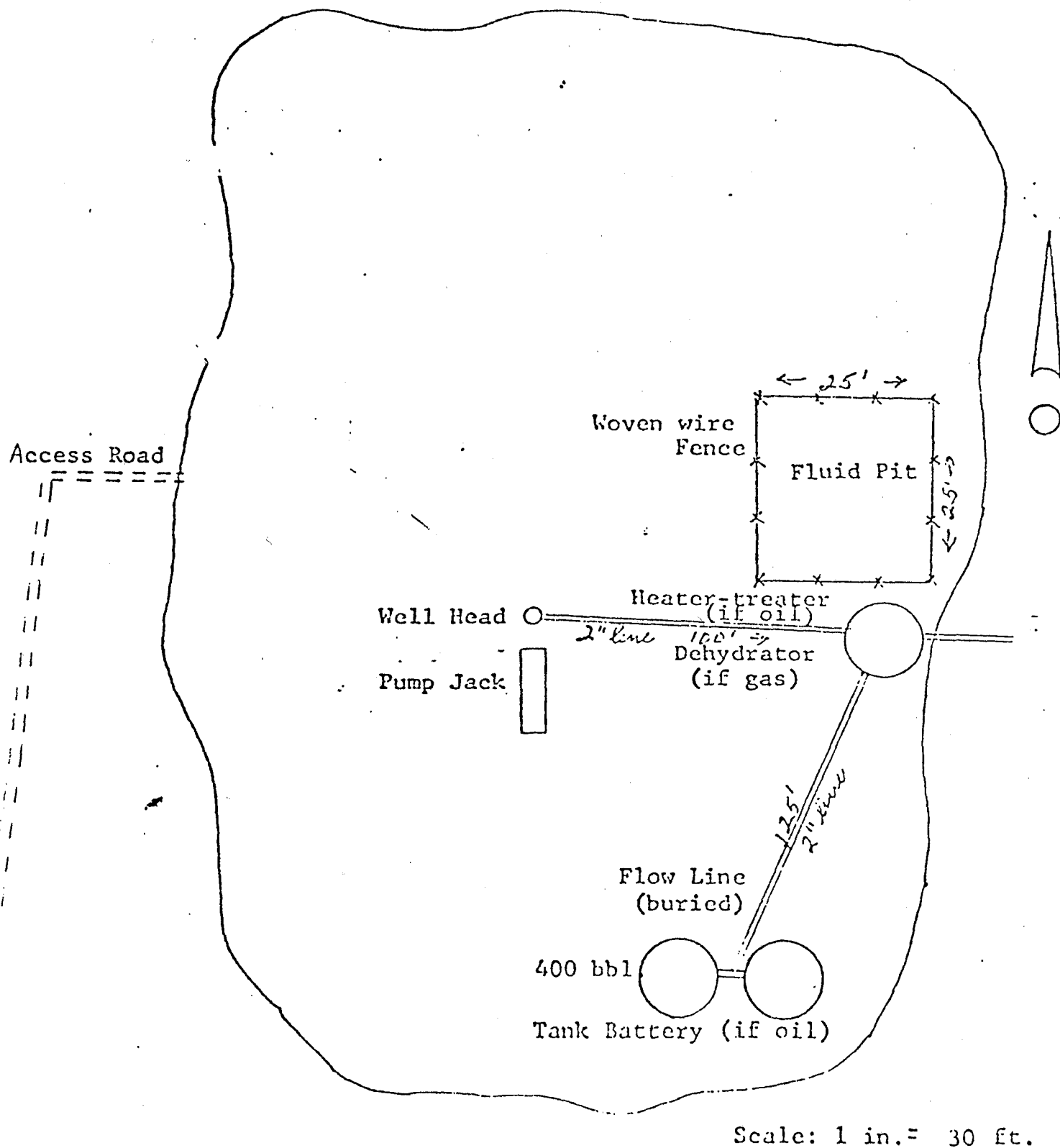


PLAT NO-1
d
MAP

PLAN FOR PRODUCTION EQUIPMENT

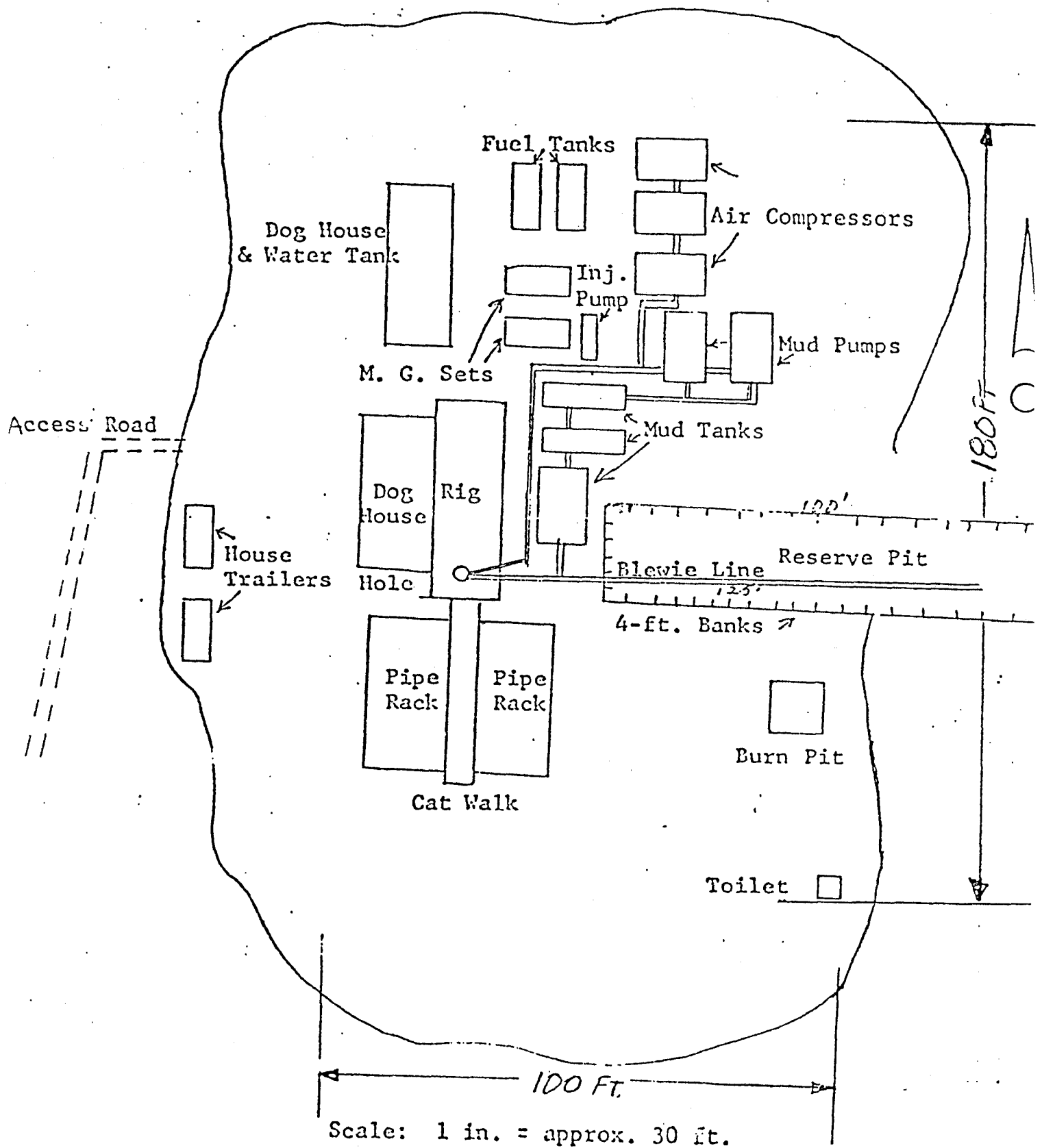
B.L. OIL & GAS CO.

WELL: 25-2

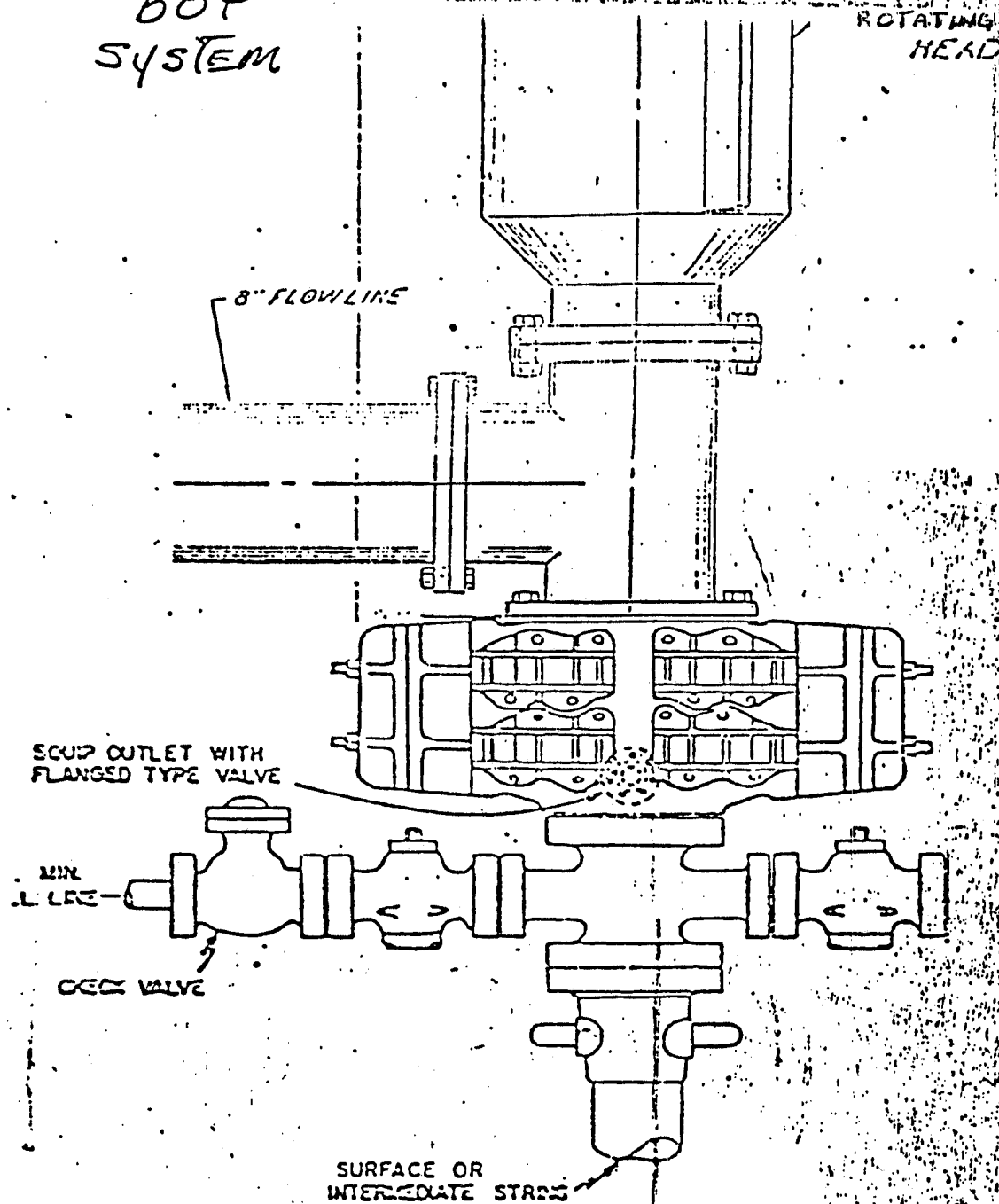


Plat No. 2

LOCATION PLAN FOR
B.L. OIL & GAS CO.
25-2 WELL



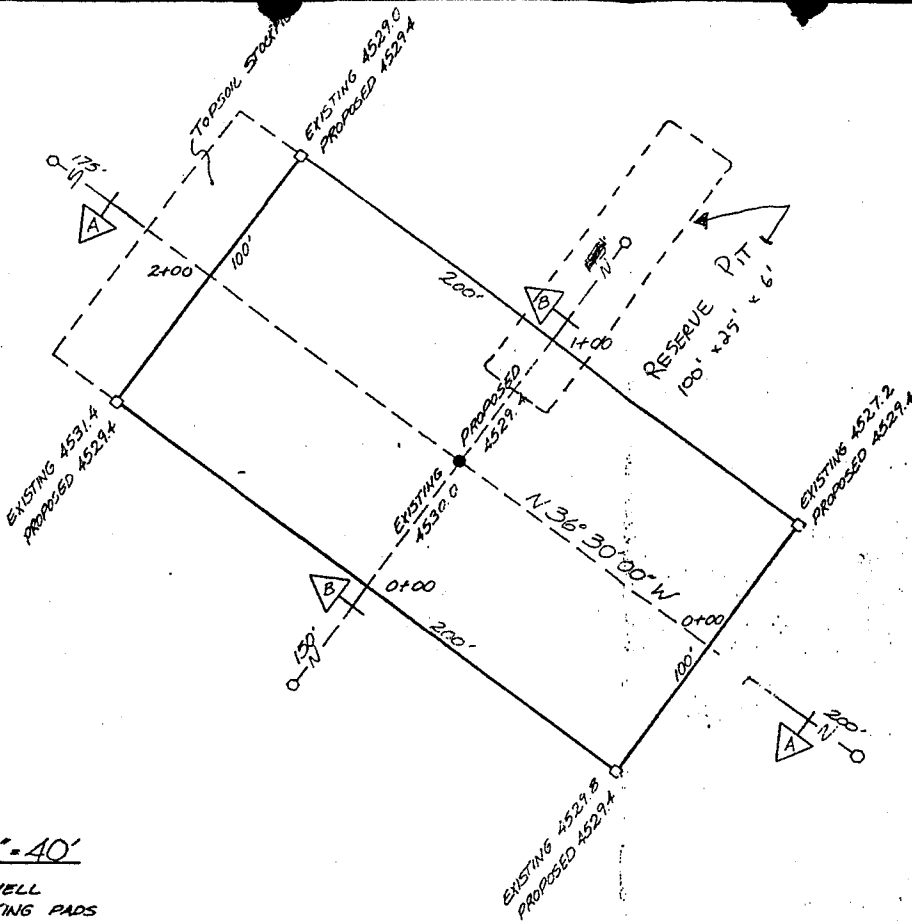
BOP SYSTEM






SCALE: 1"=40'

- PROPOSED WELL
- STAKES MARKING PADS
- STAKES MARKING OFFSETS



PROFILE A		PROFILE B	
PROPOSED PAD & WELLS	EXISTING SKIN	PROPOSED PAD & WELLS	EXISTING SKIN
GROUND AFTER STRIPPING		GROUND AFTER STRIPPING	
EXISTING 4531.4	EXISTING 4529.0	EXISTING 4531.4	EXISTING 4529.0
PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4
EXISTING 4530.0	EXISTING 4529.4	EXISTING 4530.0	EXISTING 4529.4
PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4
EXISTING 4529.8	EXISTING 4529.4	EXISTING 4529.8	EXISTING 4529.4
PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4
EXISTING 4527.2	EXISTING 4529.4	EXISTING 4527.2	EXISTING 4529.4
PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4	PROPOSED 4529.4

 <p>COLORADO WEST SURVEYING COMPANY COMPREHENSIVE LAND PLANNING COMPLETE SURVEYING SERVICE</p> <p>835 Colorado Avenue Grand Junction, Colorado 81501 303 245-2767</p>	NO.	DATE	REVISION	BY
	B.L. Oil & Gas Co. 617 Panorama Dr. Grand Junction, CO 81503			
	DRILL HOLE NO 25-2 LEGAL NO. U-7623 NW 1/4 NE 1/4 SECTION 25 T20S-R23E SALT LAKE BASE & MERIDIAN			
	DES.	CK. W.R.	SLM 8-98-0	SHEET
DR. S. R. R.	DATE 10-08-82		OF	

OPERATOR B. L. Oil & Gas Co DATE 1-14-86

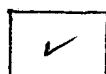
WELL NAME Lev 25-2

SEC NW NE 25 T 20.5 R 23E COUNTY Grand

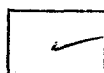
43-019-31218
API NUMBER

Lease
TYPE OF LEASE

CHECK OFF:



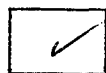
PLAT



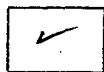
BOND



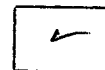
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

OK - Cause 102-16B

Need water permit

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☐ 302



102-16B 11/15/79
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

1 - water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

B. L Oil and Gas Company
617 Panorama Drive
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Len 25-2 - NW NE Sec. 25, T. 20S, R. 23E
1218' FNL, 1828' FEL - Grand County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

B. L. Oil and Gas Company

Well No. Len 25-2

January 20, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31218.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Dianne R. Nielson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒DEEPEN ☐PLUG BACK ☐

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B. L. OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

617 PANORAMA DRIVE - GRAND JCT., COLO. - 81503

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At proposed prod. zone

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UTAH

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MARCH 1, 1986

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12 $\frac{1}{2}$ "	8-5/8"	24#	150'	CIRE TO SURFACE
7-3/4"	4 $\frac{1}{2}$ "	10.5#	TD	100 sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Thomas J. Collins

TITLE

OPERATOR

DATE

Dec. 20, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

/S/ GENE NODINE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

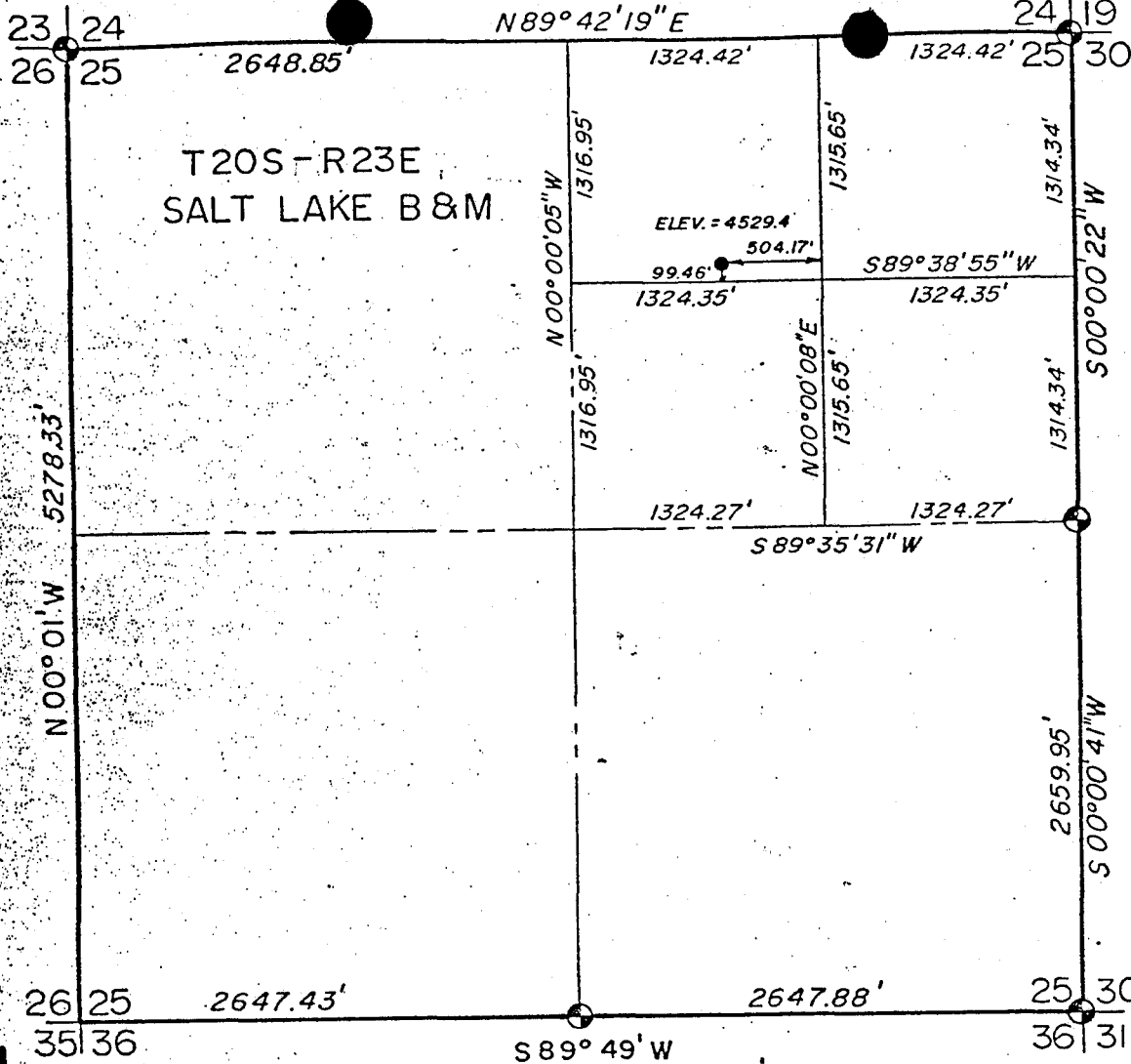
FEB 18 1986

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80RECEIVED
FEB 20 1986DIVISION OF
OIL, GAS & MINING



B. L. Oil and Gas Company
Well No. LEN 25-2
Sec. 25, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

Cement top for the production casing must be above the top of the Dakota Sand.

B.O.P.E. will be installed and pressure tested prior to drilling out from surface casing and will remain in use until the well is completed or abandoned. The pipe rams will be closed every day and the blind rams on every trip to insure good working order. All pressure and operational tests will be recorded on the driller's log.

An adequate log suite will be run from T.D. through the Dakota.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/4 1/4 section, township, and range.

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper green, Desert brown

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Drastically disturbed lands may require specific reclamation practices. These changes can be agreed upon during future scheduled field visits.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Studies may indicate a change in the seed species listed in this APD.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Sporobolus airoides		1
Hilaria jamesii	Galleta (Curlygrass)	2
Oryzopsis hymenoides	Indian ricegrass	2
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	2
Medicago sativa	Alfalfa	2
	(Spreador II, Nomad, Ladak)	

Shrubs

Eurotia lanata
Atriplex canescens

Winterfat (Whitesage)

2

2

10 lbs/ac

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer

Office Phone: (801)259-6111

Home Phone: 259-8811

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone: (801)259-8193

Home Phone: 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532



STATE OF UTAH
NATURAL RESOURCES
Water Rights

1636 West North Temple • Suite 220 • Salt Lake City, UT 84116-3156 • 801-533-6071

file
Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

March 18, 1986

RECEIVED
MAR 27 1986

**DIVISION OF
OIL, GAS & MINING**

Leonard Collins
617 Panorama Drive
Grand Junction, CO 81503

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 01-250 (T61553)

Enclosed is a copy of approved Temporary Application Number 01-250 (T61553). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire March 18, 1987, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Sincerely,

Robert L. Morgan

Robert L. Morgan, P.E.
State Engineer

RLM:laz

Encl.: Copy of Approved Temporary Application

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

030715

Rec. by SA
Fee Paid \$ 15.00 /
Platted _____
Microfilmed _____
Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 01 - 250

APPLICATION NO. T61553

1. PRIORITY OF RIGHT: February 13, 1986

FILING DATE: February 13, 1986

2. OWNER INFORMATION

Name: Leonard Collins

Address: 617 Panorama Drive, Grand Junction, CO 81503

The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 0.05 cubic feet per second (CFS)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION:

COUNTY: Grand

(1) N. 1400 feet, E. 2500 feet, from the SW Corner of Section 26,

Township 21 S, Range 24 E, SLB&M

Description of Diverting Works: Tank Trucks

COMMON DESCRIPTION: 5.5 mi. SE of Cisco

5. NATURE AND PERIOD OF USE

Oil Exploration From March 1 to February 28.

6. PURPOSE AND EXTENT OF USE

Oil Exploratio: Oil and gas well drilling

EXPLANATORY

The land on which the wells are to be drilled are federal leases.

The water is to be used if we have to mud-up in our drilling operation, and to mix cement in order to set pipe or plug the well.

The wells to be drilled are as follows:

1. Len #13-3: N. 500 ft. & W. 1120 ft. from SE Cor. Sec. 13, T20S, R23E, SLB&M.
2. ✓ Len #24-4: N. 2140 ft. & E. 500 ft. from SW Cor. Sec. 24, T20S, R23E, SLB&M.
3. ✓ Len #25-2: S. 1218 ft. & W. 1828 ft. from NE Cor. Sec. 25, T20S, R23E, SLB&M.

43-019-31217 SW/m RSN

43-019-31223 SW

43-019-31218 PA

RECEIVED
MAR 27 1986

DIVISION OF
OIL, GAS & MINING

Appropriate

The applicant hereby acknowledges he/they are a citizen(s) of the
United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in
the preparation of the above-numbered application through the courtesy of the employees
of the Division of Water Rights, all responsibility for the accuracy of the information
contained therein, at the time of filing, rests with the applicant(s).

Leonard Collier
Signature of Applicant

102755

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-019-31218

NAME OF COMPANY: B & L OIL AND GAS CO.

WELL NAME: LEN 25-2

SECTION NW NE 25 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR KEN COVINGTON

RIG # 1

SPUDDED: DATE 10-24-86

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Len Collins

TELEPHONE # (303) 243-8992

DATE 10-27-86 SIGNED AS

LEN 25-2

- 1- MAKE TELEPHONIC REQUEST FOR WCR
- 2- FULL PROCESSING AS P&A, I.E. CARD, COMPUTER, LABEL, FILE LOCATION, ETC
- 3 - CREATE A MASTER LIST OF ALLOWING WCR'S TO REMAIN IN DRLB FILE. SO WE CAN CONTINUE ACCOUNTABILITY FOR THEM! EVENTHOUGH THE WELL FILE MIGHT BE PROCESSED OUT OF THE DRLB FILE. LET'S TALK ABOUT FILMING, MONTHLY WCR, ETC WHICH ARE BASED UPON RECEIPT OF THE WCR.

MUCH OF THE PROCESSING MAY ALREADY HAVE BEEN DONE

RUTH 1-A

- 1- MAKE TE
A BLANK
IF NECESS
2- MAKE
SHOW
IT LOC
BUT A

TAMI

PLEASE TAKE
CARE OF #3.
THANKS!

WCR... USE
OVER PHONE

AUTO RECORD
(RUTH 1-A) ...
IS BEEN MADE,

- 3 - PLACE ON MASTER LIST OF OWING WCR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

111320

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <u>PLUG WELL</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-7623</u>
2. NAME OF OPERATOR <u>B.L. OIL AND GAS Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>617 PANORAMA DR. GRAND JUNCTION, CO. 81503</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1828' FEL, 1218' FNL</u>		8. FARM OR LEASE NAME
14. PERMIT NO. <u>43-019-31218</u>		9. WELL NO. <u>LEN 25-2</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4530' GR.</u>		10. FIELD AND POOL, OR WILDCAT <u>GREATER CISCO</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC 25 T-20S R-23E</u>
		12. COUNTY OR PARISH <u>GRAND</u>
		13. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL PLUGGED: NOV. 6, 1986
0' To 120' BOTTOM OF SURFACE PIPE
790' To 900'
1050' To 1177' T.D.

NOV 10 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Leonard Collins

TITLE OPERATOR

DATE NOV. 7, 1986

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-13-86

BY: John R. Bays

COMPANY: B & L OIL & GAS CO. UT ACCOUNT # 10105 SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: LEONARD COLLINS LEN 252

CONTACT TELEPHONE NO.: 1-303-243-8992 43 019 3/2/8
205 23E 25

SUBJECT: NEED WCR (INFO OVER PHONE?)
LOGS? NONE RUN

(Use attachments if necessary)

RESULTS: 8:45 5-22 NO ANSWER
9:35 6-26-87 WCR INFO TAKEN OVER PHONE.
PROCESS AS PAID WELL.

(Use attachments if necessary)

CONTACTED BY: UC

DATE: 6-26-87

PA'd 11-6-86
chgd from drl
shd we request
WCR? yes
-27

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NUMBER

002905

8. FARM OR LEASE NAME

9. WELL NO.

LEN 25-2

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 25 T20S R23E

12. COUNTY OR
PARISH

GRAND

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other PA

2. NAME OF OPERATOR

BL OIL & GAS CO

3. ADDRESS OF OPERATOR

617 PANORAMA DR. GR JCT CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1218 SNL 1828 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

430931218

DATE ISSUED

15. DATE SPUDDED

10-24-86

16. DATE T.D. REACHED

11-6-86

17. DATE COMPL. (Ready to prod.)

11-6-86

18. ELEVATIONS (DF, RES, RT, GR, ETC.)*

4530' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1177'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NO LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) PAID 11-6-E	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

PER TELECOM WITH LEONARD COLLINS 303-243-8992

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Vicky CARNEY

FILED DOGM

DATE

6-26-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.		5. LEASE DESIGNATION AND SERIAL NO. SEE NO 17
2. NAME OF OPERATOR ABRAHAM R. GLADSTONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface DETAILED IN NO. 17		8. FARM OR LEASE NAME SEE NO. 17
14. PERMIT NO. 43-619-31218		9. WELL NO. SEE NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(Other) ASSIGNMENT OF OPERATOR RIGHTS.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)
"	"	THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
"	"	THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
"	SECTION 24: SW $\frac{1}{4}$.	LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$.	JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
"	"	LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
U-7945	SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$.	JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
U-6355B	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$.	3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$)
"	"	1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
"	"	1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
"	"	CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
"	"	WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
"	"	WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$)
"	"	WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

16. I hereby certify that the foregoing is true and correct

SIGNED H. R. Gladstone TITLE Owner DATE 8-17-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: